

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PROPOSED REVISIONS TO)	
COLUMBIA GAS OF KENTUCKY,)	
INC.'S RATES, RULES AND)	CASE NO. 93-295
REGULATIONS FOR FURNISHING)	
NATURAL GAS)	

O R D E R

IT IS ORDERED that Columbia Gas of Kentucky ("Columbia") shall file an original and 12 copies of the following information with the Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. The information requested herein is due within 10 days of the date of this Order.

1. Provide a detailed description of the measuring device to be owned by Columbia and paid for by the customer.

2. Are there any other costs related to (1) above that Columbia or its customers will be required to pay? Explain in detail.

3. Are the readings of a measuring device monitored locally or transmitted to a dispatching center? If transmitted, who pays for the transmission devices?

4. Is there any controlling device associated with the measuring device? If yes, explain who pays for the controlling devices.

5. What is the estimated number of customers who will need this equipment?

6. How many measuring devices are needed? And what is the estimated cost of these devices?

7. Who will be responsible for maintaining or replacing these measuring devices? Provide an estimated cost for operating and maintenance of these devices.

8. Is this measuring equipment currently installed at any customer's meter site? If yes, at how many sites, and did any customers pay for the equipment or installation?

9. Does Columbia currently monitor any customer on a daily basis? If yes, how many? What types of customers?

10. Has either Columbia Gas Transmission or Tennessee Gas Pipeline proposed daily balancing in any manner in their Order 636 restructuring plans? If yes, briefly describe.

11. How will Columbia determine that a customer needs a daily demand reading device? What criteria will be used to differentiate

a customer who needs the additional equipment from a customer who does not?

12. How does Columbia currently deal with "the continued potential for daily interruption during peak conditions"? Does Columbia mean (at page 3 of its Application) interruption by an interstate pipeline, or Columbia's need to interrupt one of its own customers? How often has either occurred during the past 5 years?

Done at Frankfort, Kentucky, this 23rd day of September, 1993.

PUBLIC SERVICE COMMISSION


For the Commission

ATTEST:


Executive Director